

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2018
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,420	52,717	182,889	22,547	27,806	287,379	10,264
Alaskan	--	--	--	--	--	14,367	513
Lower 48 States	--	--	--	--	--	273,012	9,750
Imports (PAD District of Entry)	19,098	75,798	69,355	10,003	35,545	209,799	7,493
Commercial	19,098	75,798	69,355	10,003	35,545	209,799	7,493
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	5,403	-20,428	25,468	-13,248	2,805	--	--
Adjustments ¹	1,380	-9,038	7,914	-1,001	-556	-1,301	-46
Disposition							
Stock Change ²	-1,335	-7,149	14,348	-62	-960	4,842	173
Commercial	--	--	13,124	--	--	3,618	129
SPR	--	--	1,224	--	--	1,224	44
Refinery Inputs	27,091	101,857	232,240	18,343	66,560	446,091	15,932
Exports	1,546	4,340	39,038	19	0	44,944	1,605
Ending Stocks							
Total	12,363	111,099	894,890	21,512	49,114	1,088,978	--
Commercial	12,363	111,099	229,432	21,512	49,114	423,520	--
Refinery	10,102	12,590	48,550	2,494	22,245	95,981	--
Tank Farms and Pipelines	2,261	98,509	180,882	19,018	23,288	323,958	--
Cushing, Oklahoma	--	28,551	--	--	--	28,551	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	3,581	3,581	--
SPR	--	--	665,458	--	--	665,458	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	61.1	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	35.5	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	243	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	19,098	75,798	69,355	10,003	35,545	209,799	7,493
PAD District of Processing	20,271	67,442	77,601	8,414	36,071	209,799	7,493

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.